

FILE NOTATIONS

Entered in NID File✓....
 Location Map Pinned✓....
 Card Indexed✓....

Checked by Chief
 Approval Letter
 Disapproval Letter
PWB
7-18-74
7-12-74

COMPLETION DATA:

Date Well Completed *9-15-74*

OW..✓... WW..... TA.....
 GW..... OS..... PA.....

Location Inspected

Bond released

State or Fee Land

LOGS FILED

Driller's Log.....

Electric Logs (No.) *NLR*

E..... I..... Drill I Lat..... GR-N..... Micro.....

BUC Sonic GR..... Lat..... M-L..... Sonic.....

CBLog..... CCLog..... Others.....

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Shiprock Corporation

3. ADDRESS OF OPERATOR

P.O. Box 211, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

2157 FNL, 1176 FEL

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

 $\frac{1}{2}$ mile North of Mexican Hat

10. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

1176'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

330'

16. NO. OF ACRES IN LEASE

840 acres

17. NO. OF ACRES ASSIGNED
TO THIS WELL2 $\frac{1}{2}$ acres

19. PROPOSED DEPTH

300'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4209' Grd.

22. APPROX. DATE WORK WILL START*

July 30, 1974

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
8 $\frac{3}{4}$ "	7"	24#	20'	5 sx
6 $\frac{1}{4}$ "	4 $\frac{1}{2}$ "	9.5#	300'	35 sx

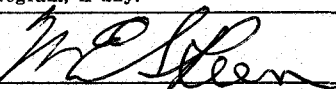
Propose to drill and test the Goodridge sandstone at 300 feet.

If productive will set and cement 4 $\frac{1}{2}$ " casing to total depth.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE

V. President

DATE

7-9-74

(This space for Federal or State office use)

PERMIT NO.

43-037-30191

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

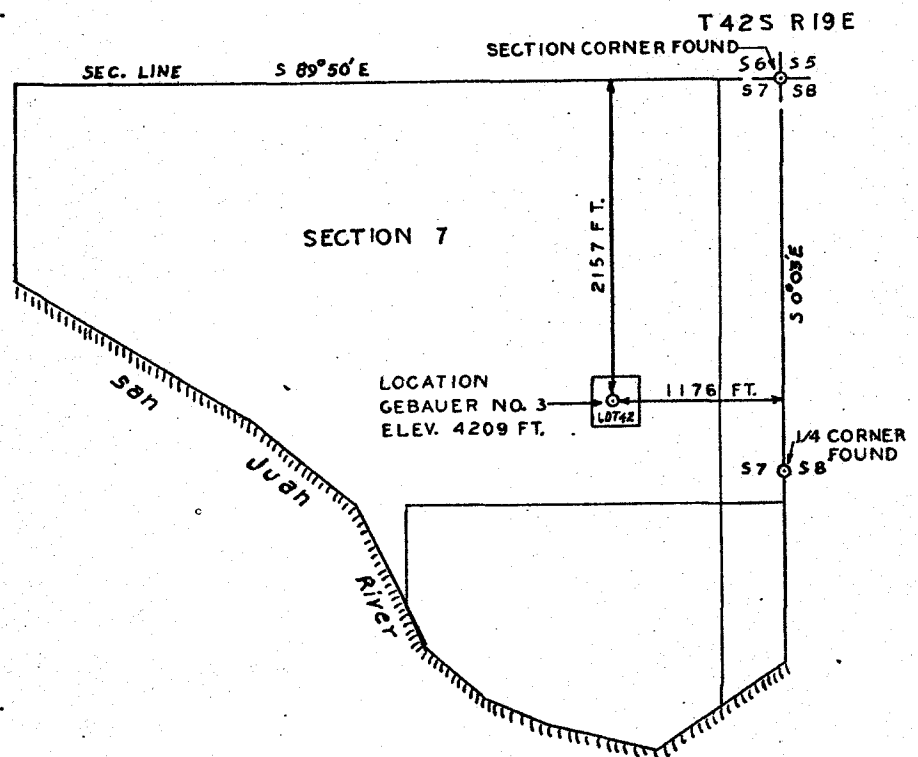
U. S. GOVERNMENT OIL AND GAS LEASE NO. 147303

Shiprock Oil and Gas Corporation
Box 211
Farmington, New Mexico 87401

Well Location - Gebauer No. 3

2157 ft. from the North line and 1176 ft. from the East
line section 7 T. 42 S., R. 19 E. S.L.M.

Ground elevation at location 4209 ft. above sea level.



SCALE

1 IN. = 1000 FT.

SURVEYOR'S CERTIFICATE

I, Donald V. Blake, a registered Professional Land Surveyor
licensed to practice in the State of Utah, do solemnly swear
that the well location shown upon this plat was surveyed by me,
under authority, on the 27th. day of June, 1974 and is true
and correct to the best of my knowledge and belief.

Donald V. Blake
Reg. Land Surveyor Utah licence No. 2759

July 12, 1974

Shiprock Corporation
Box 211
Farmington, New Mexico 87401

Re: Well No's: ✓
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

This letter is to advise you that this Division is unable to administratively approve the drilling of the above referred to wells without the authority of the Board of Oil and Gas Conservation.

As the footage between wells is less than 660 feet, they do not conform to the present 10-acre spacing pattern.

Consequently, it is suggested that you meet informally with the Board on July 17 or 18, 1974, in order to get their feelings with regard to the matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:dlv

July 18, 1974

Shiprock Oil & Gas Corporation
Box 211
Farmington, New Mexico 87401

ATTN: William E. Skeen, Vice President

Dear Mr. Skeen:

Approval is hereby granted to drill the following wells:

Gebauer #2, #3, #4
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Provided that an Application for five-acre wildcat spacing is filed on or before July 26, 1974; and further provided that you agree to plug these wells if in the event the Board should not grant your spacing application.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

November 18, 1974

Shiprock Oil & Gas Company
P.O. Box 211
Farmington, New Mexico 87401

Re: Well No's:
Gebauer #2, #3, #4,
Sec. 7, T. 42 S, R. 19 E,
Nordeen #6, #7
Sec. 5, T. 42 S, R. 19 E,
San Juan County, Utah

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months of August thru' November, 1974, on the subject wells.

Rule C-22(1), General Rules and Regulations, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on wells", or on company forms containing substantially the same information.

Please submit the above reports as soon as possible.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE WILCOX
EXECUTIVE SECRETARY

:SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.6

PI 8

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Shipbrook Oil & Gas Corp.

3. ADDRESS OF OPERATOR

P. O. Box 211 Farmington New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)

At surface

At top prod. interval reported below

At total depth

2152 FNL 1176 FEL (lot 42) SW 1/4 SE 1/4 NE 1/4
Footage Location

14. PERMIT NO.

DATE ISSUED

43-037-301911

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

8-18-74

8-21-74

4209

4210

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

surface to md

25. WAS DIRECTIONAL SURVEY MADE

235 to 265 Goodridge sand

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

none

27. WAS WELL CORRED

yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2"	11#	230	6 1/8"	50 sacks circulated	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

255 to 265 two shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
255 to 265	500 gals MCA 150 bbls delsei

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE

*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U-7303
2. NAME OF OPERATOR Shiprock Oil & Gas Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 211, Farmington, New Mexico 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface #2 2155 FNL, 876 FEL #3 2157 FNL, 1176 FEL #4 1822 FNL, 1156 FEL		8. FARM OR LEASE NAME Gebauer
14. PERMIT NO.		9. WELL NO. 2, 3, 4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) #2 4192, #3 4209, #4 4231		10. FIELD AND POOL, OR WILDCAT Mexican Hat
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 7 T42S R19E
		12. COUNTY OR PARISH San Juan
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Gebauer #2 --- 6 1/8" drilled to 228' cored to 250' then reamed 5 1/2" casing set at 260' cemented and circulated. Perforated with 20 shots 230 to 240', stimulated with 500 gals MCA and 100 bbls of deisel.

Gebauer #3 6 1/8" hole drilled to 225' cored from 225 to 248 and reamed pipe set at 258' (4 1/2") cemented and circulated. perforated with 20 shots 223 to 238' stimulated with 500 gals MCA and 50 bbls of deisel.

Gebauer #4 6 1/8" hole to 259 reamed to 270' 4 1/2" casing set at 275' cemented and circulated. Perforated with 20 shots 260 to 270, stimulated 1500 gals of MCA and 50 bbls of deisel.

POOR COPY

18. I hereby certify that the foregoing is true and correct

SIGNED W. E. Steen

TITLE Survey

DATE 12-74

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



CALVIN L. RAMPTON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple

Salt Lake City, Utah 84116

(801) 533-5771

January 29, 1976

GUY N. CARDON
Chairman

CHARLES R. HENDERSON
ROBERT R. NORMAN
JAMES P. COWLEY
HYRUM L. LEE

CLEON B. FEIGHT
Director

~~Shiprock Oil and Gas~~
P. O. Box 211
Farmington, Utah 87401

*Supreme Western
Petroleum*

Re: Well No. Nordeen #3
Sec. 5, T. 42S, R. 19E
San Juan County, Utah
Wells Gebauer Fed. 2, Gebauer #3
Gebauer #4
Sec. 7, T. 42S, R. 19E
San Juan County, Utah

Gentleman:

This letter is to advise you that the "Well Completion or Recompletion Report and Log" and electric and or radioactivity logs for the above referred to well are due and have not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3 in duplicate, and forward them to this office as possible. If electric and or radioactivity logs were not run, please make a statement to this effect in order that we may keep our records accurate and complete.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER
RECORDS CLERK



United States Department of the Interior

GEOLOGICAL SURVEY
Federal Building
701 Camino del Rio
Durango, Colorado 81301

February 15, 1980

Memorandum

To: Bureau of Land Management
Salt Lake City, Utah

From: Acting District Engineer
U.S. Geological Survey
Durango, Colorado

Subject: Oil and gas operations
Federal oil and gas lease U-7303
San Juan County, Utah

RECEIVED

FEB 21 1980

DIVISION OF
OIL, GAS & MINING

Following is a list of present oil wells on the subject lease:

<u>Well No.</u>	<u>Location</u>	<u>Well Status (1)</u>
1 Gebauer	1835'FNL & 825'FEL 7-42S-19E	POW
2 Gebauer	2155'FNL & 876'FEL 7-42S-19E	POW
3 Gebauer	2157'FNL & 1176'FEL 7-42S-19E	TA
4 Gebauer	1822'FNL & 1156'FEL 7-42S-19E	POW

(1) Note: Abbreviations POW: Producing oil well
TA: Temporary abandoned

Applications for Permit to Drill have been recently approved for the following wells:

<u>Well No.</u>	<u>Location</u>
6 Government Federal	2256'FSL & 200'FEL 7-42S-19E
7 Government Federal	1972'FSL & 200'FEL 7-42S-19E
8 Government Federal	1462'FSL & 200'FEL 7-42S-19E

These wells have not yet been drilled and the operator is being advised that approval of the applications is being rescinded pending BLM cancellation action.

Applications for Permit to Drill have been recently received for the following wells and will be held unapproved pending BLM cancellation action:



Well No.

Location

9 Government Federal	828'FSL & 623'FEL	7-42S-19E
10 Government Federal	805'FSL & 963'FEL	7-42S-19E

Supreme Western Petroleum Company is the operator of all wells on the lease.

James F. Sims

cc: Utah Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

February 22, 1980

Supreme Western Petroleum Company
9730 North Huron
Denver, Colorado 80229

#3

Re: Gebauer Wells #1-#4
Sec. 7, T. 42S, R. 19E.,
San Juan County, Utah

Gentlemen:

We recently received correspondence from the U.S. Geological Survey in Durango concerning the above mentioned wells.

The letter stated that Supreme Western is the operator of these wells. We have no change of operator on these from Supreme Western; in fact, we have them listed under Williams Ranches, who took them over from Shiprock Petroleum in October 1977.

Could you please send us official notice that Supreme Western does in fact operate these four wells, and please tell us the current status of each.

Your expeditious reply to this request will be appreciated.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

/btm

cc: USGS -Durango



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

January 16, 1985

Bureau of Lands Management
Branch of Fluid Minerals
P O Box 970
Moab, Utah 84532

Attention: Ms. Carol Fruediger

Gentlemen:

Re: Well No. Gebauer #3 - Sec. 7, . T. 42S., R. 19E.
San Juan County, Utah - 43-037-30191 - Lease #U-7303
Operator of Record - Supreme Western

We have reason to believe the above referred to well is plugged and abandoned, however, our office has not received a subsequent report of plugging and abandonment.

If you have received this report, we respectfully request a copy so that we may close our active file on this location.

Thank you for your cooperation in this matter.

Sincerely,

Claudia L. Jones
Well Records Specialist

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File
0004S/13

COMPANY: Wesgra UT ACCOUNT # 11060 SUSPENSE DATE: Dec 9, 1986

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Bill Skeen

CONTACT TELEPHONE NO.: 1-405-521-8960

SUBJECT: Schauer #3 4303730191 7 425 19E

Schauer #4 4303730192 7 425 19E

#4 rec'd PA Sundry 12-10-86

(Use attachments if necessary)

RESULTS: Mr. Skeen stated both wells were plugged
when they were drilled about 3 yrs ago.
He will send copies of the PA Sundry if
he can find them. He is sure he already
sent them in.

(Use attachments if necessary)

CONTACTED BY: VC

DATE: 11-25-86

July 3

- 10) Shiprock Corporation (Supreme Western Petroleum)
Well No. Gebauer 3
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 11) Shiprock Corporation (Supreme Western Petroleum)
Well No. Gebauer 4
Sec. 7, T. 42 S., R. 19 E.
Lease U-7303

No file information on status.

- 12) White Canyon Mining Company
Well No. Sitton 2
Sec. 20, T. 20 S., R. 21 E.
Lease unknown

We have no record of the above well. Our land status plats dated January 11, 1985 do not show a federal lease on Sec. 20. According to our Grand Resource area this well would lie within the Coal Canyon WSA.

- 13) Cimarron Petroleum Corporation
Well No. 2
Sec. 4, T. 22 S., R. 24 E.
Lease U-20047-A

No file information on status.

- 14) Cimarron Petroleum Corporation
Well No. 1
Sec. 5, T. 22 S., R. 24 E.
Lease U-20045-B

Cimarron Petroleum Corporation is in an INC status on this well.

- 15) William G. Bush
Well No. Government Bush 7-1
Sec. 7, T. 21 S., R. 22 E.
Lease U-20689-A

Rescinded APD January 28, 1985.

Some of your requested information is not in our files and would require field work by our area offices to obtain. We are sorry, but we do not have the manpower to accomplish such non-programmed work. During the course of our normal field work we will be updating our files and you may either check with us again in the future or have your field inspectors obtain this information for you.

4303730192

GEBAUER #4

425 19E 7

well PAd between

12-74 & 11-75

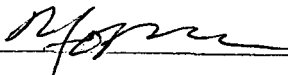
shd be PA.

later-
info from
M. Skew
11-26-86

VICKY,

THE "WILLIAMS RANCH" FOLKS
DON'T SEEM TO BE IN BLUE,
AND I CAN'T FIND ANYONE
WHO KNOWS ANYTHING!
PLEASE PUT THESE TO
BED AS PPA (COMPUTER
HAS THEM PPA, BUT I
DIDN'T CHECK THE CARDS),
UNTIL WE CAN GET SOME
BETTER INFO.

TRX,



12-8-87

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File GEBAUR #3

☐ Suspense
(Return Date) _____
(To - Initials) _____

☐ Other _____

(Location) Sec 7 Twp 42S Rng 9E
(API No.) 43 037 30191

1. Date of Phone Call: ~~8220~~ 4-20-90 Time: 8:20

2. DOGM Employee (name) Vicky (Initiated Call ☒
Talked to:

Name GERRY DICKINSON (Initiated Call ☐ - Phone No. 505-327-1528
of (Company/Organization) Supreme Western Petro

3. Topic of Conversation: *910812 Lease 11-7303 (C) per Btm/moeb.

4. Highlights of Conversation:

4-19 PM called + received no answer
4-20 AM called + received no answer
The computer system shows this well as PA
Insp report says ST.
We have several wells like this one - where
operator is Supreme Western but they are
not listed as such on the computer. Shall
we instigate a project to locate all of these
wells and have you write a letter to:
GERRY R. DICKINSON
2506 Edge Cliff Dr.
SARMINGTON, NM 87401
1-505-327-1528

Division of Oil, Gas and Mining
PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File _____

☐ Suspense
(Return Date) _____
(To - Initials) _____

☒ Other
OPERATOR FILE _____

(Location) Sec _____ Twp _____ Rng _____
(API No.) _____

1. Date of Phone Call: 10-24-91 Time: 2:30

2. DOGM Employee (name) L. ROMERO (Initiated Call ☒
Talked to:

Name VERLENE BUTTS (Initiated Call ☐ - Phone No. (801)259-6111 EXT.2152

of (Company/Organization) BLM/MOAB

3. Topic of Conversation: OPERATOR OF RECORD - GEBAUER 3/43-037-30191 AND
THE GEBAUER 4/43-037-30192 BOTH IN TOWNSHIP 42S, RANGE 19E, SECTION 7.

4. Highlights of Conversation: RECOGNIZED OPERATOR IS D & D OIL CO./P0794

ADDRESS'S FOR THE COMPANY ARE AS STATED BELOW/MAY NOT BE ACTIVE:

ORIG. - P. O. BOX 539

FOUNTAIN, CO 80817

1984 - GERRY DICKINSON & DONALD CHRISTIANSEN

P. O. BOX 422

MEXICAN HAT, UT 84531

1990 - LEE ACRES CPO BOX 7133

FARMINGTON, NM 87401

(DEPT. OF COMMERCE-DIVISION OF CORPORATIONS-HAS NO LISTING FOR D & D)

**SEE LATEST BLM INSPECTION REPORT!

U. S. DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

PRINTED: 09/13/91

RESOURCE AREA: 067
CLASS: LEASE
INSPECTION ITEM ID: UTU7303C
LEASE NAME: MEXICAN NAT
OPERATOR: D + D OIL CO
CONTRACT: SJRA

TWN: 42S
MERIDIAN: SLR
COUNTY: SAN JUAN
INDIAN AGCY:
MINERAL OWN: 100

RANGE: 19E
BTR:
STATE: UT
LEASE STAT: N
STAT DATE: 79/08/02

SEC: 7
LAT:
LONG:
HAZARD: N
ROYALTY: FIXED

INSPECTOR'S LIST FOR UTU7303C

SATISFACTORY DATE INSPECTED (YY/MM/DD)

240
9/10/91

A. GENERAL

1. TEMPORARY OR EMERGENCY PITS APPROVED _____ A

B. LIQUID HYDROCARBON PRODUCTION

9. MEASUREMENT DONE ON LEASE, OFF LEASE, OR BOTH _____ A

10. OFF LEASE MEASUREMENT APPROVED? _____ A

11. METHOD OF MEASUREMENT: LACT METER _____ A

TANK GAUGE _____ A

OTHER (SPECIFY AS B11 IN REMARKS) _____ A

12. OTHER METHOD OF MEASUREMENT APPROVED _____ A

16. IS PRODUCTION STORED ON LEASE, OFF LEASE OR BOTH _____ A

17. OFF LEASE STORAGE APPROVED _____ A

C. OIL, CONDENSATE, NATURAL GAS PRODUCTION

19. COMINGLING DONE ON LEASE, OFF LEASE OR BOTH _____ A

20. COMINGLING APPROVED _____ A

D. NATURAL GAS PRODUCTION

22. GAS DISPOSITION BY SALES _____ A

USE ON SITE _____ A

FLARINS/VENTING _____ A

OTHER (SPECIFY AS D22 IN REMARKS) _____ A

23. FLARINS/VENTING OR OTHER APPROVED _____ A

24. GAS MEASURED ON LEASE, OFF LEASE, OR BOTH _____ A

25. OFF LEASE MEASUREMENT APPROVED _____ A

26. METHOD OF MEASUREMENT ORIFICE _____ A

TURBINE METER _____ A

ESTIMATION _____ A

OTHER (SPECIFY AS D26 IN REMARKS) _____ A

27. METHOD OF MEASUREMENT APPROVED _____ A

E. WATER DISPOSAL

33. DISPOSAL METHOD APPROVED _____ A

34. WATER DISPOSAL BY UNLINED PITS _____ A

LINED PITS _____ A

SUBSURFACE _____ A

OTHER (SPECIFY AS E34 IN REMARKS) _____ A

F. HYDROGEN SULFIDE OPERATIONS

36. GAS STREAM PPM STV PPM

RMKS:

Cebauer #3 & 4 are both T.A.

Codes to be used under the
SATISFACTORY heading:
Y = Satisfactory
N = Not Satisfactory
A = Not Applicable
O = On Lease
F = Off Lease
B = Both (On/Off Lease)

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DIVISION OF
OIL GAS & MINING

ENTERED

Date: 9/12/91 Initials: MR

WELL/COMPLETION RECORD(S) FOR UTU7303C

2 API NO.: 430373019200S1 QTR: NENE OIL: STATUS: ~~OSI~~ ^{TA} EHL: SA CHZ: NOC: S1
 WEL NO.: 4 SEC: 7 GAS: P ZONE: 260 TRCT NO: FP: MEXICAN HAT
 WEL NAM: BEBAUER TWN: 42S H2O: P METH: FLO SHA: BLN CTY: SAN JUAN
 LS CA N: RRG: 19E COZ: D METH: N LEASE TYPE: P WELL TYPE:
 RMKS: must request approval for TA from MDO
 RMKS: open well 4 1/2"
 INSPECTION DATE: 89/05/31 2ND INSPECTION DATE: SPUD DATE: COMPLETION DATE:
 PLUGGING DATE: SITE RESTORATION DATE: STATUS CHANGE DATE:

1 API NO.: 430373019100S1 QTR: NENE OIL: STATUS: ~~OSI~~ ^{TA} EHL: SA CHZ: NOC: S1
 WEL NO.: 3 SEC: 7 GAS: P ZONE: 260 TRCT NO: FP: MEXICAN HAT
 WEL NAM: BEBAUER TWN: 42S H2O: P METH: FLO SHA: BLN CTY: SAN JUAN
 LS CA N: RRG: 19E COZ: D METH: N LEASE TYPE: P WELL TYPE:
 RMKS: must request approval from MDO for TA
 RMKS: open well 4 1/2"
 INSPECTION DATE: 89/05/31 2ND INSPECTION DATE: SPUD DATE: COMPLETION DATE:
 PLUGGING DATE: SITE RESTORATION DATE: STATUS CHANGE DATE:

FACILITY RECORD(S) FOR UTU7303C

ID	TYPE	OIL	TANK	WTR	HTR	DSP	CHR	GAS	SUN	FAC	INSP	SEAL	REC	QTR	TOWN
	STOR	TKS	CAP	TKS	SEP	TRT	DHY	PIT	PIT	MTR	LACT	BRL	DIA	DATE	REVIEW

APPROVAL RECORD(S) FOR UTU7303C

INSPECTION PRIORITY(S) FOR UTU7303C

YR	RANK	FREQ	PROD	ENV	HLTH	OTH	OTH	OTHER	STANDARD	OPER	OVL	AVG	MONTHLY	PROD
				SFTY	RESRC	LEGAL	STD	REMARKS	COMP	PRI	GIL			GAS
91	002	A	L	L	L	L	L		L	L	2	0	0	0
90	002	A	L	L	L	L	L		L	L	2	0	0	0
89	002	A	L	L	L	L	L		L	L	2	0	0	0
88	002	A	L	L	L	L	L		L	L	2	0	0	0
87	002	A	L	L	L	L	L		L	L	L	0	0	0
86	2		L	L	L	L	L		L	L	L	0	0	0

INC'S # JB91703
 # JB91704
 # JB91705
 # JB91706

9/3/91
 no well sign
 no approval for TA
 no well sign
 no approval for TA

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OCT 24 1991

DIVISION OF
 OIL GAS & MINING



West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
80-1203. • (801-538-5340)

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• SUPREME WESTERN PETROLEUM
P O BOX 29157
DENVER CO 80229
ATTN: TAX & REVENUE

Utah Account No. N0930

Report Period (Month/Year) 10 / 91

Amended Report ☐

Well Name	Producing Zone	Days Oper	Production Volume Oil (BBL)	Gas (MSCF)	Water (BBL)
EBAUER #3 08177 42S 19E 7	GDRSD	-	67303(c)		
This Lease was transferred to Hager Oil Co., Inc.					
			LISHA		
			11-19-91		
			VLC		
TOTAL					

TOTAL

Comments (attach separate sheet if necessary)

have reviewed this report and certify the information to be accurate and complete.

Date _____

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK



Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 6, 1991

To: R. J. Firth
D. T. Staley
J. L. Thompson
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• D & D OIL CO.
XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXX XX 99999 9999
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0794

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
GEBAUER #3							
4303730191	08177	42S 19E 7	GDRSD		-TD 280' 11/20/91	from 110000/unk.	
GEBAUER #4							
4303730192	08178	42S 19E 7	GDRSD		-TD 290'	"	
ROY COOK #1							
4301915005	11280	21S 23E 24					
MURRAY #1							
4301931184	11302	21S 23E 24					
MURRAY #3							
4301915003	11312	21S 23E 24	MRSN				
FULLER #1							
4301915001	11320	21S 23E 24					
TOTAL							

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date

Authorized signature

Telephone

PLEASE COMPLETE FORMS IN BLACK INK

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing

1- VLC	7- LOR
2- DPS	15
3- VLC	
4- RJF	
5- RWM	
6- ADA	

Attach all documentation received by the division regarding this change.
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-3-92)

TO (new operator)	<u>WESGRA CORPORATION</u>	FROM (former operator)	<u>D & D OIL CO.</u>
(address)	<u>PO BOX 367</u>	(address)	<u>*UNKNOWN</u>
	<u>MEXICAN HAT UT 84531</u>		
	<u>BILL SKEEN</u>		
phone	<u>(801)</u>	phone	<u>()</u>
account no.	<u>N 1060</u>	account no.	<u>P0794</u>

Well(s) (attach additional page if needed):

***PREVIOUS OPERATOR CHANGE FR NO000/UNKNOWN TO
D&D OIL CO. 11-20-91.**

Name: <u>GEBAUER #3/GDRSD</u>	API: <u>43-037-30191</u>	Entity: <u>8177</u>	Sec <u>7</u> Twp <u>42S</u> Rng <u>19E</u>	Lease Type: <u>U-7303</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *see BLM approval.*
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 8-6-92)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(8-7-92)*
- See 6. Cardex file has been updated for each well listed above. *(8-7-92)*
- See 7. Well file labels have been updated for each well listed above. *(8-7-92)*
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(8-7-92)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- 1 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- N/A 2. A copy of this form has been placed in the new and former operators' bond files.
- N/A 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- 1 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- 1 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- 1 1. All attachments to this form have been microfilmed. Date: Aug 13 1992.

FILING

- 1 1. Copies of all attachments to this form have been filed in each well file.
- 1 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

920807 Bfm/mcab Approved eH. 8-3-92.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Wesgra Corporation

3. ADDRESS OF OPERATOR 84531

P.O. Box 310-367, Mexican Hat, Utah

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

5. LEASE

U-7303

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gebauer-Groom

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Mexican Hat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 7, 42S, 19E

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

14. API NO.

43-037-30191

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Wesgra Corporation is responsible under the terms and conditions of the lease for operations conducted thereon.

Bond #4123838

Off. 8/3/92

W. B. Skeen

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AUG 06 1992

DIVISION OF
OIL & GAS

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. C. Stringer

TITLE

President

DATE

7-27-92

APPROVED BY

/S/ WILLIAM C. STRINGER

TITLE

Assistant District Manager

DATE

AUG 3 1992

CONDITIONS OF APPROVAL, IF ANY:

for Minerals

COPIES

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AUG 06 1992

DIVISION OF
OIL & GAS

*See Instructions on Reverse Side

Wesgra Corporation
Well No. Gebauer-Groom 3
SENE Sec. 7, T. 42 S., R. 19 E.
San Juan County, Utah
Lease U-7303

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wesgra Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0251 (Principal - Wesgra Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

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AUG 06 1992

DIVISION OF
OIL & GAS LEASING

11/18/92 D E T A I L W E L L D A T A menu: opt 00
api num: 4303730191 prod zone: GDRSD sec twnshp range qr-qr
entity: 8177 : GEBAUER #3 7 42.0 S 19.0 E SENE
well name: GEBAUER #3
operator: N1060 : WESGRA CORPORATION meridian: S
field: 410 : MEXICAN HAT
confidential flag: confidential expires: alt addr flag:
 * * * application to drill, deepen, or plug back * * *
lease number: U-7303 lease type: 1 well type: OW
surface loc: 2152 FNL 1176 FEL unit name:
prod zone loc: 2152 FNL 1176 FEL depth: 300 proposed zone: GDRSD
elevation: 4209' GR apd date: 740718 auth code:
 * * * completion report information * * * date recd: 760209
spud date: 740818 compl date: 740821 total depth: 280'
producing intervals: 255-65'
bottom hole: 2152 FNL 1176 FEL first prod: well status: SOW
24hr oil: 24hr gas: 24hr water: gas/oil ratio:
 * * well comments: api gravity:
740130 LOC FR 2157' FNL:800225 SHIPROCK O&G;WILLIAMS RANCHES;SUPREME WESTERN?
TO N0000/UNKNOWN:861125 PA'D 1983 PER SKEEN:911024 FR PA PER DOGM/BLM:911120
FR N0000/UNKNOWN:920807 OPER FR D&D OIL EFF 8-3-92:
opt: 21 api: 4303730191 zone: date(yy-mm): enty acct: